

AMENDMENT NO. 1 TO COMPETITIVE ELECTRIC SERVICE AGREEMENT

THIS AMENDMENT No. 1 (“Amendment”) is entered into on September 28, 2020 (“Effective Date”) between the Town of Plympton (“Town”) and Constellation NewEnergy, Inc. (“Competitive Supplier”).

WITNESSETH:

WHEREAS, the Town and the Competitive Supplier are parties to the Competitive Electric Service Agreement dated March 3, 2020 (“ESA”); and

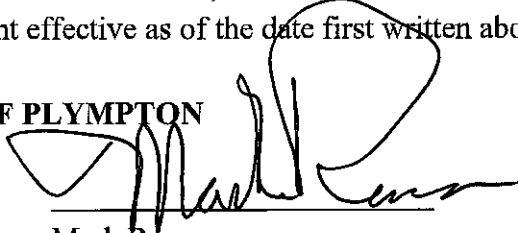
WHEREAS, the Town and the Competitive Supplier have agreed to amend the ESA pursuant to the provisions of Article 18.5 due to a Change in Law event requiring the pricing set forth in the ESA to be updated to reflect the cost of the requirements of the Massachusetts’ Clean Energy Standard (including but not limited to the Clean Energy Standard Expansion) and Clean Peak Energy Standard.

NOW, THEREFORE, in consideration of the mutual covenants hereinafter set forth and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Town and the Competitive Supplier agree as follows:

1. Exhibit A (“Prices and Terms”) of the ESA is hereby deleted in its entirety and replaced with the Exhibit A attached hereto.
2. All capitalized terms used but not defined herein shall have the meaning ascribed to them in the ESA.
3. This Amendment contains the entire understanding of the Parties with respect to any changes contained herein. All other provisions of the ESA remain in full force and effect. Any conflict between this Amendment and the ESA will be resolved in favor of this Amendment.
4. This Amendment may be executed in counterparts without the necessity that both Parties execute the same counterpart, each of which will be deemed an original but which together will constitute one and the same agreement. The exchange of copies of this Amendment by email or facsimile will constitute effected execution and delivery of this Amendment and may be used in lieu of the original for all purposes. Signatures of representatives of the Parties transmitted by email or facsimile will be deemed to be original signatures for all purposes.

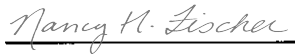
IN WITNESS WHEREOF, the Town and the Competitive Supplier have executed this Amendment effective as of the date first written above.

**TOWN OF PLYMPTON**

By:   
Name: Mark Russo  
Title: Board of Selectmen  
Address: 5 Palmer Road  
Plympton, MA 02367

Dated: 10/1/2020

**CONSTELLATION NEWENERGY, INC.**

By:   
Name: Nancy H. Fischer  
Title: Vice President of Retail Operations  
Address: Constellation NewEnergy, Inc.  
1001 Louisiana St., Suite 2300  
Houston, Texas 77002

Dated: 10/05/2020

## EXHIBIT A

### PRICES AND TERMS Plympton's Community Choice Power Supply Program

Price by Rate Classification

#### STANDARD PRODUCT

All Eligible Consumers will be enrolled in the standard product unless they opt-out.

Rate Class	Price for Period 1* (January 2021 – January 2024) \$/kWh
Residential	\$0.10139
Small C&I	\$0.10139
Med-Large C&I	\$0.10139
Streetlight	\$0.10139

*\*Rate includes Operational Adder, if applicable, of \$0.000 per kWh [no max].*

#### OPTIONAL GREEN PRODUCT

Eligible Consumers will only be enrolled in the optional green product if they elect it.

Rate Class	Price for Period 1* (January 2021 – January 2024) \$/kWh
Residential	\$0.10241
Small C&I	\$0.10241
Med-Large C&I	\$0.10241
Streetlight	\$0.10241

*\*Rate includes Operational Adder, if applicable, of \$0.000 per kWh [no max].*

#### Terms for System Supply Service

**Delivery Term:** as set forth in this Exhibit A, extending through the end of the Term as set forth in Article 4.1.

**Period 1 Pricing:** applies to service commencing with the Participating Consumers' first meter read dates for the month of January 2021 (billed in arrears, therefore the February 2021 billing statements) and terminating with the Participating Consumers' first meter read dates for the month of January 2024 (final bill, therefore the January 2024 billing statements).

The price for All-Requirements Power Supply shall be as stated on this Exhibit A for the applicable Pricing Periods, and shall be fixed for the entire length of each Pricing Period (excluding costs or charges resulting from a Change in Law pursuant to Section 1.4 and Article 17). Prices include all adders and ancillary charges in effect on the Effective Date of this ESA, which costs and charges include Ancillary Services and Other ISO-NE Costs, Capacity Costs, Energy Costs, RPS Costs,

CES Costs, CPES Costs, Fuel Security Costs and Line Loss as defined below. However, the Competitive Supplier may offer price reductions to Participating Consumers at any time during the term of this ESA.

**Start-Up Service Date:** Subject to the terms and conditions of the ESA All-Requirements Power Supply will commence at the prices stated above as of the Participating Consumers' first meter read dates for the month of January 2021.

**Renewable Energy in System Supply:** The Competitive Supplier shall include Renewable Energy in the All-Requirements Power Supply mix in an amount equal to Massachusetts' Renewable Portfolio Standards, Alternative Energy Portfolio Standards, Clean Peak Energy Standard and Clean Energy Standards starting with the year in which load is served on the Start-Up Service Date or pay all penalties imposed by the Department or Massachusetts DOER related to Renewable Energy requirements.

For purposes of this ESA, Ancillary Services and Other ISO-NE Costs, Capacity Costs, Energy Costs, Renewable Portfolio Standards or RPS Costs, Alternative Energy Portfolio Standards, Clean Peak Energy Standards or CPES Costs, Clean Energy Standards or CES Costs, Fuel Security Costs and Line Loss Costs mean the following:

**“Ancillary Services and Other ISO-NE Costs”** means for any billing period the applicable charges regarding ancillary services as set forth in the ISO-NE Open Access Transmission Tariff and for other ISO-NE costs not otherwise described below.

**“Capacity Costs”** means a charge for fulfilling the capacity requirements for the account(s) imposed by the ISO-NE or otherwise.

**“Energy Costs”** means a charge for the cost items included in the locational marginal price for the applicable ISO zone for each account.

**“Renewable Portfolio Standards (“RPS Costs”)**” means the costs or charges associated with satisfying the obligations renewable portfolio standards (including MA Solar Carve-Out Program) at the levels required by current applicable law as of the execution date of this ESA, as amended hereto.

**MA Solar Carve-Out Program** means solar renewable energy certificates or making alternative compliance payments to comply with currently applicable law for various solar carve-out programs set by the Massachusetts DOER. MA Solar Carve-Out Program costs are included in Renewable Portfolio Standards costs.

**“Alternative Energy Portfolio Standards”** means procurement of renewable energy certificates or making alternative compliance payments to comply with the Massachusetts Alternate Energy Portfolio Standard (per 225 CMR 16.00), approved by the Massachusetts DOER and in effect on the Effective Date of this ESA.

**“Clean Peak Energy Standards (“CPES Costs”)**” means the costs or charges related to complying with the Massachusetts Clean Peak Energy Standard (Chapter 227 of the Acts of 2018, signed into law on August 9, 2018, and any associated regulations that may be promulgated by the Massachusetts DOER), including but not limited to procurement of clean peak certificates or making alternative compliance payments. CPES Costs are any compliance costs associated with the final regulations effective August 7, 2020.

**“Clean Energy Standards (“CES Costs”)**” means any costs or charges related to procuring renewable energy certificates or making alternative compliance payments to comply with the Massachusetts Clean Energy Standard (310 CMR 7.75) finalized by the Massachusetts

Department of Environmental Protection (“DEP”) in August 2017 and as amended in both December 2017 and July 2020 (“MA Clean Energy Standard”) and in effect as of the execution date of this ESA, as amended hereto. Any new regulations or modifications associated with the Massachusetts Clean Energy Standard promulgated by the Massachusetts DEP after the execution date of this ESA, as amended hereto, shall be deemed a Change in Law pursuant to Section 1.4 and Article 17.

**“Massachusetts Clean Energy Standard Expansion Costs (“CES-E Costs”)**” means any costs or charges to ensure compliance with the expansion of the MA Clean Energy Standard creating a purchase obligation relating to the annual procurement from *existing* clean generators, including but not limited to, procuring renewable energy certificates or making alternative compliance payments.

**“Fuel Security Reliability Program Costs (“Fuel Security Costs” )”** means those costs or charges that are incurred by load serving entities in the ISO New England service territory associated with fuel security reliability, as described in ISO New England tariff provisions accepted by the Federal Energy Regulatory Commission (“FERC”) in Docket Nos. ER18-2364-000 and EL18-182-000 as proposed or implemented during the term of this Agreement, including but not limited to costs associated with cost-of-service agreements (“**COS Agreements**”), such as the agreement accepted for filing by FERC in Docket No. ER18-1639-000 (the “**Mystic COS Agreement**”) and the implementation of an interim inventoried energy program during the winter months of 2023-2024 for Forward Capacity Auction (“**FCA**”) 14 and 2024-2025 for FCA 15 accepted by FERC on August 6, 2019 in Docket N0 ER19-1428-001 (collectively, the “**Interim Winter Program**”). The Fuel Security Costs associated with the Mystic COS Agreement (“**Fuel Security Costs-COS**”) and the Interim Winter Program shall only include costs associated with the Mystic COS Agreement and/or cost associated with the Interim Winter Program, as applicable, as in effect as of the date of the full execution of this ESA. Any additions, modifications or conditions to the treatment of Fuel Security Costs under the ISO-NE tariff or otherwise, including but not limited to any modifications of the Mystic COS Agreement (including the approval of any other COS Agreements), modifications to the Interim Winter Program or any new or modified long-term market solutions implemented by ISO-NE and accepted or approved by FERC shall be deemed a Change in Law pursuant to Section 1.4 and Article 17.

**“Line Loss Costs”** means the costs (to the extent not already captured in the applicable Energy Costs) we incur for each account based on the kW/h difference between the UDC metered usage and the ISO settlement volumes. If Line Loss Costs are “Fixed,” the Line Loss Costs are included in the Energy Costs and will not be invoiced as a separate line item. If Line Loss Costs are “Passed Through,” the Line Loss Costs will be invoiced as a separate line item and calculated based on the applicable fixed price or locational marginal price for the corresponding usage.

**“MA Solar Carve-Out Program Costs”** means the costs or charges related to procuring solar renewable energy certificates or making alternative compliance payments to comply with currently applicable Law for various solar carve-out programs set by the Massachusetts DOER. MA Solar Carve-Out Program Costs are included in Renewable Portfolio Standards.

**“Massachusetts DOER”** means the Commonwealth of Massachusetts’ Department of Energy Resources.

**Optional Voluntary Green REC Product:** The Competitive Supplier shall include Renewable Energy Certificates (“RECs”) in the All-Requirements Power Supply mix in an amount equal to Massachusetts’ Renewable Portfolio Standards, Alternative Energy Portfolio Standards,

Massachusetts Clean Peak Energy Standard and MA Clean Energy Standard starting with the year in which load is served on the Start-Up Service Date or pay all penalties imposed by the Department related to Renewable Energy requirements. The price stated above also includes the purchase of National Wind RECs for a total amount equal to 100% Renewable Energy. The Competitive Supplier shall identify the technology, vintage, and location of the renewable generators that are the sources of the RECs. All such RECs will be created and recorded in the New England Power Pool Generation Information System, as applicable, or be certified by a third party. **[100% National Wind RECs]**

**Term:** The period of delivery of All-Requirements Power Supply shall be consistent with the provisions of Article 4 and Exhibit A of this ESA.

**Eligible Consumer Opt-Out:** Participating Consumers are free to opt-out of the Program utilizing established EDI drop protocols. Participating Consumers are to provide five (5) days' notice to the Competitive Supplier of such termination. There are no fees or charges for Participating Consumers to opt-out or terminate service.

**Competitive Supplier's Standard Credit Policy:** The Competitive Supplier will not require a credit review for any consumer participating in the Program, nor does Competitive Supplier require any consumer to post any security deposit as a condition for participation in the Program. The Competitive Supplier may terminate service to a Participating Consumer and return such consumer to Basic Service in the event that the consumer fails to pay to Competitive Supplier amounts past-due greater than sixty (60) days.